Field/Oil & Gas Characteristics

Lisbon Field

- 23 Producing (or shut-in) Wells
- 10 Abandoned Producers
- 5 Injection Wells
- 4 Dry Holes

Oil Characteristics

- Oil Gravity 54-62.6° API
- **Sulfur 0.2%**
- Color Yellow to Red

Gas Characteristics

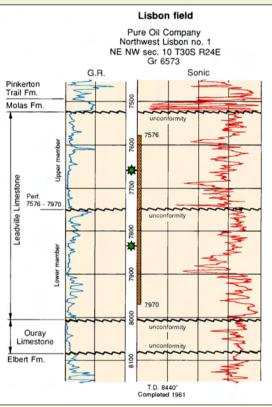
- $H_2S 1.2\%$
- CO₂ 21% (rn. 2.2-35.6%)
- Helium trace-1.1%
- BTU 470

Discovery Well

- Pure Oil Company, #1 NW Lisbon USA
- T.D. 8440 ft
- Completed January 5, 1960
- IPF 4376 MCFG, 179 BOPD
- Initial Pressure 2713 psia
- GOR 1417-3153:1

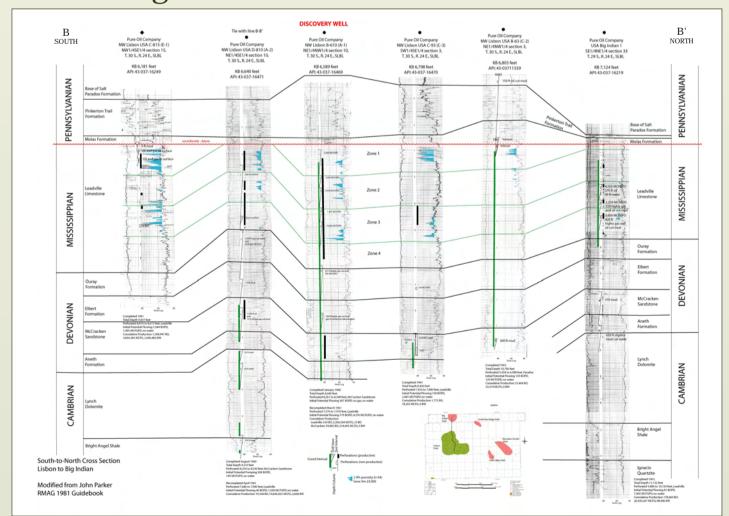
Reservoir Data

- Productive Area 5120 acres
- Net Pay 225 ft
- Porosity 1-21%, average 5.5%
- Permeability 0.01-1100 mD, average 22 mD
- Water Saturation 39%
- Bottom-hole Temperature 53°C to 73°C
- Type of Drive Expanding Gas Cap and Gravity Drainage



Type log for the discovery well at Lisbon field. Almost all of the intervals of porosity that can be identified on the wireline logs are associated with

Log Cross Section Across Lisbon Field



On this S-N cross section, the intervals of log porosity >8% are shown in light blue (). This porosity is associated with dolomitization and dissolution of the massive Leadville Limestone. Note that the intervals of log porosity do not correlate from well to well. In addition, the porosity is not consistently related to unconformities or to zone boundaries.

Principal Depositional Facies in Lisbon Field

High Energy, Open-Marine Shoal

Crinoidal/Skeletal Grainstone/Packstone with Rugose Corals







Moderate Energy, Restricted Marine

"Hard" Peloid Shoals, Peloidal Grainstone/Packstone



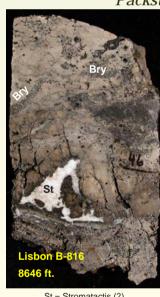
Moderate Energy, Open-Marine Shoal Flank Facies

Peloidal/Skeletal Packstone/Wackestone



Moderate- to Low-Energy, Open Marine Buildup Facies

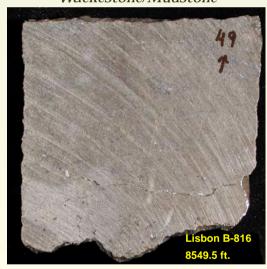
(Possible "Waulsortian" Facies) Peloidal/Skeletal Packstone/Wackestone



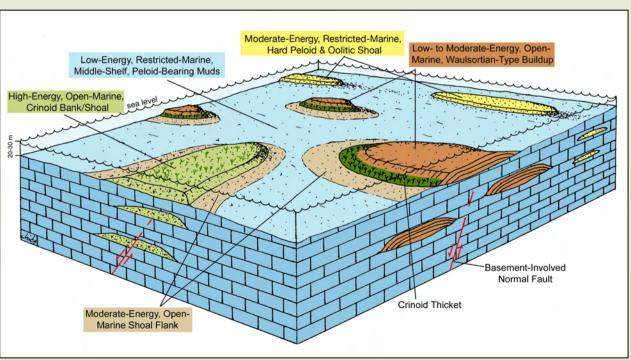


Low-Energy, Restricted Marine, Middle Shelf

Skeletal/"Soft" Peloidal Wackestone/Mudstone



Leadville Depositional Environments



A generalized depositional block model